



FULL YEAR 2015 RESULTS

Milan – February 2016

- **Business Environment**
- **Full year 2015 results:**
 - Electric power and hydrocarbons sources and uses
 - Consolidated financial highlights and capital expenditures
 - Operating performance
 - Net financial position and cash flow

MARKET REFERENCE SCENARIO

	9M2015	9M2014	Δ	4Q2015	4Q2014	Δ	FY2015	FY2014	Δ
ICE Brent swap (\$/bbl)	56,7	107,0	(47%)	44,7	77,0	(42%)	53,7	99,5	(46%)
Exchange rate (€/€)	1,11	1,36	(18%)	1,09	1,25	(12%)	1,11	1,33	(16%)
ICE Brent swap (€/bbl)	50,9	78,9	(36%)	40,8	61,6	(34%)	48,4	74,9	(35%)
Gas Release 2 (€/000 scm) a)	340,5	398,0	(14%)	264,8	414,6	(36%)	321,6	402,2	(20%)
PSV (€/000 scm)	242,0	235,8	3%	205,6	271,8	(24%)	232,9	244,8	(5%)
TTF (€/000 scm)	219,3	216,6	1%	179,9	233,3	(23%)	209,5	220,8	(5%)
PUN TWA (€/MWh)	52,1	49,8	5%	52,8	58,8	(10%)	52,3	52,1	0%
PUN Peak (€/MWh)	57,1	55,3	3%	63,5	69,7	(9%)	58,7	58,9	(0%)
PUN Off Peak (€/MWh)	49,3	46,8	6%	46,9	52,8	(11%)	48,7	48,3	1%
Spark Spread TWA (€/MWh)	2,5	1,8	41%	8,2	3,6	n.a.	3,9	2,2	78%
Spark Spread Peak (€/MWh)	7,5	7,2	3%	18,9	14,5	31%	10,3	9,0	14%
Spark Spread Off Peak (€/MWh)	-0,3	-1,3	77%	2,3	-2,5	n.a.	0,4	-1,6	n.a.
CO2 (€/ton)	7,4	5,7	29%	8,4	6,6	27%	7,7	6,0	29%

a) At PSV of Snam Rete Gas

Source: Edison

ELECTRIC POWER AVAILABILITY MIX AND GAS DEMAND IN ITALY

Electricity supply mix_{a)} (TWh)

(TWh)	9M15	9M14	Δ	4Q15	4Q14	Δ	FY15	FY14	Δ
Thermoelectric production	133,2	122,7	8,5%	47,7	44,4	7,5%	180,9	167,1	8,3%
Hydroelectric production	36,0	47,1	(23,6%)	8,8	12,4	(29,7%)	44,7	59,6	(24,9%)
Other renewable production	37,0	34,2	8,2%	8,0	8,3	(3,6%)	45,1	42,4	6,4%
Net production	206,2	204,0	1,1%	64,5	65,1	(1,0%)	270,7	269,1	0,6%
Net import	32,9	30,8	6,8%	13,4	12,9	4,3%	46,4	43,7	6,1%
Pumping	(1,3)	(1,8)	(27,4%)	(0,5)	(0,5)	2,8%	(1,9)	(2,3)	(20,6%)
Total sources	237,8	233,0	2,1%	77,4	77,5	(0,1%)	315,2	310,5	1,5%

a) Gross of losses

Source: Terna data and Edison estimates

Gas demand (bcm)

(bcm)	9M15	9M14	Δ	4Q15	4Q14	Δ	FY15	FY14	Δ
Services & residential uses	18,9	17,1	10,1%	9,6	8,3	14,7%	28,4	25,5	11,6%
Industrial uses	12,0	12,3	(2,8%)	4,0	4,2	(3,4%)	16,0	16,5	(3,0%)
Thermoelectric uses	15,2	12,9	17,4%	5,6	4,9	14,5%	20,7	17,8	16,6%
Auto consumption and losses	1,2	1,2	7,6%	0,5	0,5	10,0%	1,8	1,6	8,3%
Total demand	47,3	43,5	8,5%	19,7	17,9	10,3%	66,9	61,4	9,1%

Source: Ministry of Economic Development, SRG and Edison estimates

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EDISON - ELECTRIC POWER VOLUMES IN ITALY (TWh)

SOURCES	FY2015	FY2014	Δ%
Edison production:	18,5	17,6	4,9%
- thermoelectric	14,1	11,8	20,1%
- hydroelectric	3,4	4,9	(31,8%)
- wind and other renewables	1,0	0,9	9,1%
Other purchases (a)(wholesalers, IPEX, etc.)	70,9	77,9	(8,9%)
Total sources	89,4	95,5	(6,4%)

USES	FY2015	FY2014	Δ%
End customers (b)	17,1	20,4	(16,2%)
Other sales (c) (wholesalers, IPEX, etc.)	72,3	75,1	(3,7%)
Total uses	89,4	95,5	(6,4%)

a) *Gross of losses , excluding trading portfolio.*

b) *Gross of losses.*

c) *Excluding trading portfolio*

EDISON - HYDROCARBONS VOLUMES

Gas portfolio in Italy (bcm)

SOURCES	FY2015	FY2014	Δ%
Productions (a)	0,5	0,4	16,3%
Imports (pipeline + LNG)	12,7	9,9	28,3%
Other purchases	4,2	2,7	52,3%
Change in stored gas inventory	0,2	0,2	14,5%
Total sources in Italy	17,6	13,2	32,7%

USES	FY2015	FY2014	Δ%
Residential uses	2,6	2,3	14,4%
Industrial uses	3,4	3,4	(0,8%)
Thermoelectric fuel uses	5,7	4,4	28,7%
Other sales	5,9	3,1	88,9%
Total uses in Italy	17,6	13,2	32,7%

E&P operations

GAS PRODUCTION (mcm)	FY2015	FY2014	Δ%
Domestic production (a)	485	417	16,3%
International production (b)	1.508	1.734	(13,0%)
Total gas production	1.993	2.151	(7,3%)

OIL PRODUCTION (Kbbl)	FY2015	FY2014	Δ%
Domestic production	2.546	2.620	(2,8%)
International production (b)	1.808	1.541	17,3%
Total oil production	4.354	4.161	4,6%

a) Including production from Izabela concession in Croatia imported in Italy

b) International production includes volumes withheld as production tax

EDISON GROUP – CONSOLIDATED HIGHLIGHTS

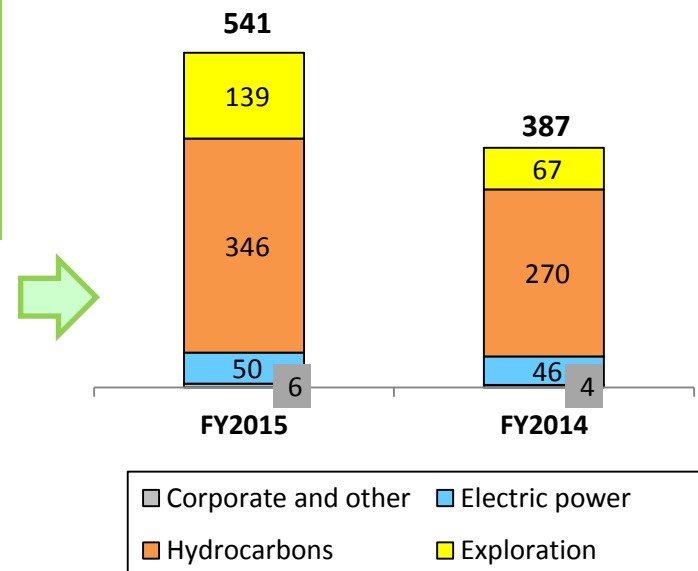
(€ mln)

	FY2015	FY2014	Δ
Sales revenues	11.313	12.325	(8,2%)
EBITDA	1.261	814	54,9%
EBIT	(795)	292	nm
Profit (loss) before taxes	(862)	214	nm
Group net income (loss)	(980)	40	nm

Total gross capex	541	387 (*)
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	Dec 31, 2015	Dec 31, 2014
Net invested capital	7.023	8.903
Net financial debt	1.147	1.766
Total shareholders' equity	5.876	7.137
<i>of which Group's net interest</i>	5.439	6.627
Debt/Equity ratio	0,20	0,25
Employees (nr.)	3.066	3.101

CAPEX AND EXPLORATION

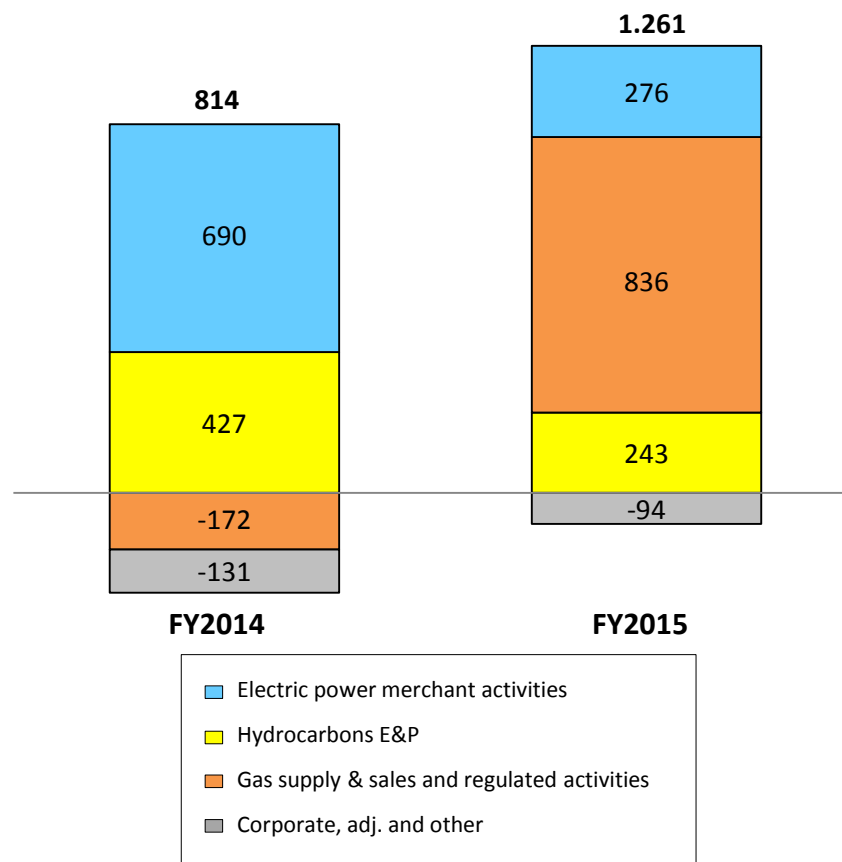


(*) Excluding all the impacts related to the transaction between Edison, EDF and F2i for the establishment of the new renewable energy hub (E2i).

OPERATING PERFORMANCE BREAKDOWN

(€ mln)	Electric Power			Hydrocarbons			Corporate, adj. and other			Total Edison Group		
	FY2015	FY2014	Δ	FY2015	FY2014	Δ	FY2015	FY2014	Δ	FY2015	FY2014	Δ
Sales revenues	6.529	7.859	(16,9%)	5.512	5.168	6,7%	(728)	(702)	(3,7%)	11.313	12.325	(8,2%)
EBITDA adjusted (*)	276	690	(60,0%)	1.079	255	nm	(94)	(131)	28,2%	1.261	814	54,9%

EBITDA ADJUSTED (*) BREAKDOWN (€ mln)



(*) Adjusted EBITDA reflect the effect of the reclassification from the Hydrocarbons Operations to the Electric Power Operations of the portion of the results of commodity and foreign exchange hedges executed in connection with contracts to import natural gas attributable to the Electric Power Operations. This reclassification is being made to provide a consistent operational presentation of industrial results. Adjusted EBITDA include central staff and technical services.

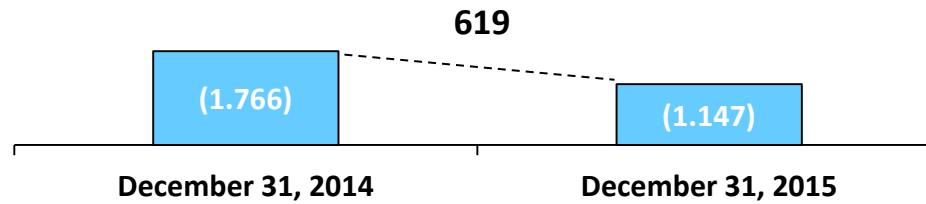
EDISON GROUP – FROM EBITDA TO NET RESULT

(€ mln)	FY2015	FY2014	△
EBITDA	1.261	814	447
Depreciation, amortization and writedowns	(2.194)	(761)	(1.433) a)
Net change in fair value of commodity derivatives	161	250	(89)
Other income (expense), net	(23)	(11)	(12)
EBIT	(795)	292	(1.087)
Net financial income (expense)	(29)	(91)	62
Income from (Expense on) equity investments	(38)	13	(51)
Profit (loss) before taxes	(862)	214	(1.076)
Income taxes	(97) b)	(159)	62
Profit (loss) from continuing operations	(959)	55	(1.014)
Profit (loss) from discontinued operations	0	0	0
Profit (loss)	(959)	55	(1.014)
<i>of which:</i>			
Minority interest in profit (loss)	21	15	6
Group interest in profit (loss)	(980)	40	(1.020)

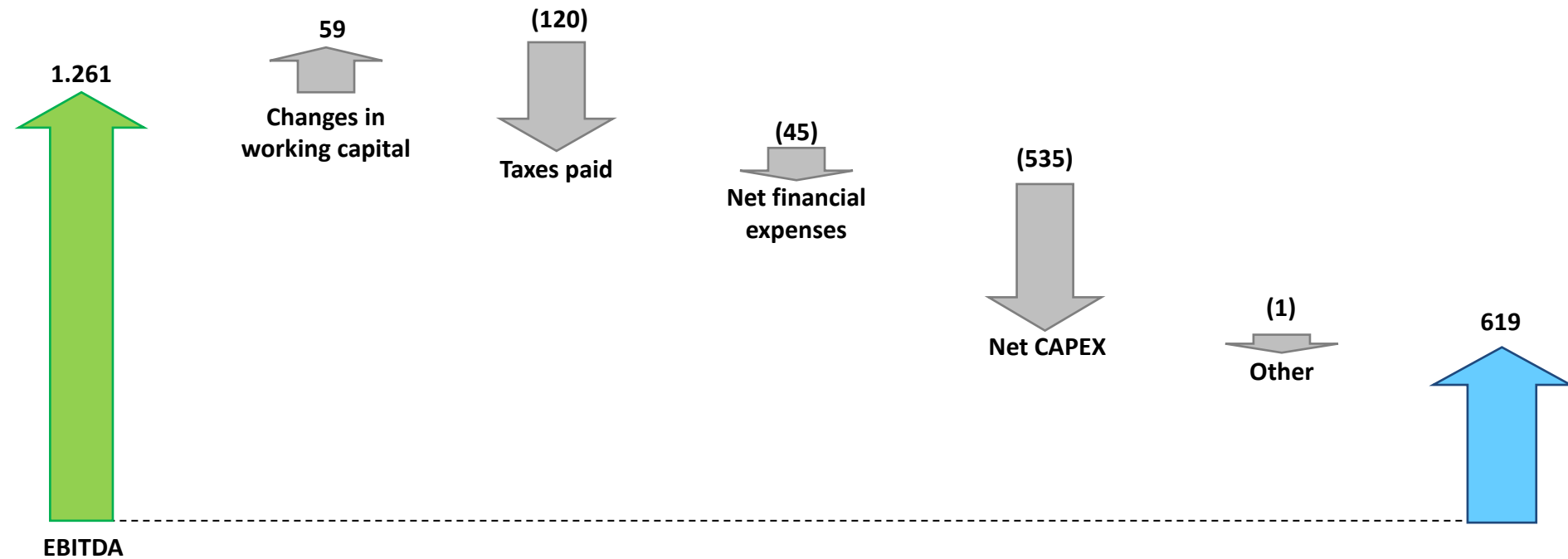
- a) Higher D&A due to impairment writedown (1.534 mln€ in 2015, o/w 1.069 mln€ attributable to the electric power operations and 465 mln€ for the hydrocarbons concessions , vs 240 mln€ in 2014) and higher exploration costs (139 mln€ in 2015 vs 67 mln€ in 2014).
- b) Including the negative non recurring impact of 85 mln€ related to the reversal of deferred taxes due to both the effect of unconstitutionality of the Robin Hood tax and the reduction from 2017 of the corporate income tax (IRES), partially mitigated by the elimination of Robin tax from 2015.

NET FINANCIAL POSITION AND CASH FLOW

NET FINANCIAL POSITION (€ mln)



FY2015 CASH FLOW (€ mln)



STATEMENT:

As required by Article 154-bis, Section 2, of the Uniform Finance Law (Legislative Decree No 58/1998), Didier Calvez and Roberto Buccelli, in their capacity as “Dirigenti preposti alla redazione dei documenti contabili societari” of Edison S.p.A., attest that the accounting information contained in this presentation is consistent with the data in the Company’s documents, books of accounts and other accounting records.