PRESS RELEASE

EDISON CLOSES 2017 WITH REVENUES AT 9.9 BILLION EUROS AND EBITDA SHOWING STRONG GROWTH OF 23% TO 803 MILLION EUROS.

Net loss of 176 million euros (loss of 389 million euros in 2016) due to the volatility connected with hedging activities and the write-downs resulting from the deterioration of the long-term view of the commodity scenario.

Indebtedness improved considerably to 116 million euros, from 1,062 million euros as at December 31, 2016, which will allow the Company to support development in renewables, energy efficiency and the retail market.

Milan, February 15, 2018 – Edison's Board of Directors met yesterday to examine the financial statements as at December 31, 2017, which closed with significantly better operating results than expected, thanks to the Company's ability to seize the opportunities offered by the recovery in the Italian economic situation and the energy market. During the period all business areas, and in particular thermoelectric generation and E&P, recorded a significant increase in margins, benefiting from the increase in demand and prices of electricity, gas and oil. The achievement of this result was also partly due to the change in the scope of consolidation relating to the energy and environmental services area, which includes the results of Fenice[1], and the additional costs savings implemented by the Group. The net loss of 176 million euros (-389 million euros in 2016), was impacted by the temporary effect of the volatility of commodity and currency hedges and by impairment write-downs, primarily relating to E&P assets.

Net financial debt as at December 31, 2017 has still considerably declined, to 116 million euros, creating the best conditions to allow Edison to strengthen its position in renewables, energy efficiency and to expand its customer base, which will materialise with the acquisition of the Italian operations of Gas Natural, planned for the end of February 2018.

EDISON GROUP HIGHLIGHTS

in millions of euros	**FY 2017**	**FY 2016**
Sales revenues	**9,940**	**11,034**
EBITDA	**803**	**653**
EBIT	**42**	**(260)**
Group interest in net loss	**(176)**	**(389)**

[1] Fenice has been consolidated since April 1, 2016.

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Group performance in the year ended December 31, 2017

2017 was characterised by a better than expected economic recovery, which led to an increase in both consumption and prices of electricity, gas and oil compared to the previous year.

In particular, **Italian electricity consumption rose by 2% over 2016 to 320.4 TWh,** benefiting from higher than average seasonal temperatures recorded especially during the summer. The higher demand was satisfied primarily by thermoelectric generation (+4.6% to 199.5 TWh), which more than offset the fall in hydroelectric production (-14.3% to 37.5 TWh), as a result of the low water availability in the period. A positive trend was observed in other renewable sources (+6.4% to 48.1 TWh), while the contribution from net imports was essentially stable (+2% to 37.7 TWh). In terms of prices, the **Single National Price (abbreviated as PUN in Italian) rose by 26% to an average value of 53.9 euros per MWh** from the 42.7 euros per MWh in 2016, as a consequence of the greater demand for electricity, reduced availability of hydroelectric energy and increase in the costs of thermoelectric generation.

The increase in gas consumption was even stronger, rising by 6.1% in 2017 to 74.7 billion cubic metres compared to the previous year, an increase that was fully covered by higher gas imports (+4.2 billion cubic metres compared to 2016). The demand growth was driven above all by the thermoelectric and industrial sectors (respectively +8.7% to 25.4 billion cubic metres and +6.9% to 17.9 billion cubic metres), followed by the residential sector (+3.5% to 29.2 billion cubic metres). In terms of prices, **spot gas in Italy registered a recovery coming in at 20.7 cents per cubic metres, up 25% compared to 2016.**

Similarly, in 2017, **oil prices started to rise again, recording an average value of 54.8 dollars per barrel** as compared with the 45.1 dollars per barrel in 2016. This increase was determined by the success of the agreements reached between OPEC and non OPEC countries on production caps and the expectations, which then came to fruition, over a further extension of the production cuts. The effect of the expectations of an increase in demand was also positive.

In this scenario, Edison closed 2017 with **sales revenues of 9,940 million euros**, compared to 11,034 million euros in the previous year. The decrease was determined by the fall in revenues from **electricity operations**, which came to 5,127 million euros (-9.8% on the 5,682 million euros in 2016), due to the lower volumes sold and despite the positive contribution by Fenice, an energy and environmental services company consolidated from April 2016. Revenues from **hydrocarbons operations** declined as well, reaching 5,592 million euros (-7.3% compared to 6,031 million euros in 2016), essentially as a result of the decrease in income [2] on gas hedging derivative contracts.

The EBITDA recorded growth well above the expectations, coming in at 803 million euros, marking an increase of 23% on the 653 million euros in 2016. This result was attained thanks to the strong performance of all business areas and the further savings in operating costs achieved by the Group: the last year implemented actions allowed a further reduction in operating costs, which came to almost 20% over the three-year period.

[2] The reduction in revenues on derivative contracts corresponded to a similar reduction in the relative cost item, with a positive impact on EBITDA. These contracts are aimed at managing the risk of fluctuation in the cost of natural gas and that relative to its sale.

In particular, the **adjusted EBITDA[3] of electric power operations rose by 9.5% to 265 million euros** (242 million euros in 2016), benefiting mainly from the higher margins realised by thermoelectric generation and the contribution from Fenice for the whole of 2017 (79 million euros), as opposed to 9 months in 2016 (60 million euros). These positive components more than offset the lesser contribution made to margins by hydroelectric production and the absence of the non-recurring positive item recorded in 2016 in connection with the restructuring of hydroelectric activities (exchange of equity investments between Edison in Hydros and SelEdison with that of Alperia in Cellina Energy).

The adjusted EBITDA[3] of the hydrocarbons operations also recorded strong growth, coming in at 637 million euros (+26.1% on the 505 million euros in 2016). A result made possible by the recovery of the price scenario and the increase in volumes of hydrocarbons, which has resulted in greater profitability of the oil and gas exploration and production activities.

EBIT were positive by 42 million euros, compared to a negative -260 million euros in 2016, as a result of the following factors:

- the strong operating performance;
- the capital gain connected with the sale of the Foro Buonaparte properties in Milan, leased on a long-term;
- lower write-downs from impairment (169 million euros compared to 256 million euros in 2016), which primarily concerned the hydrocarbons sector. The latter were registered as a result of the downward revision of the price scenario in the medium and long-term with respect to 2016;
- the change in fair value relative to the hedging of the commodities and exchange rates[4], which was negative for 221 million euros (-166 million euros in 2016). This change is mainly linked to the derivatives that, by virtue of the economic hedging strategies protecting margins and the significant price changes in commodities, had determined in previous years starting from 2014, a positive fair value that naturally reversed into the income statements of subsequent years, with an essentially nil effect over the time period concerned.

The lower financial expenses deriving from lower indebtedness offset the net result from equity investments. Tax expenses, amounting to 122 million euros (25 million euros in 2016), were impacted by foreign taxes, by some non-deductible capital losses from disposals of equity investments and by some non-deductible write-downs.

The Edison Group closed the year with a loss of 176 million euros (-389 million euros in 2016), which was mainly impacted by the temporary effect of the volatility of commodity and currency hedges and write-downs due to impairment.

Net financial debt as at December 31, 2017 fell considerably to 116 million euros, from 1,062 million euros at the end of 2016, thanks to the successful management of industrial activities, the improvement in

[3] The adjusted EBITDA reflect the effect of the reclassification from the Hydrocarbon operations to the Electric Power operations of the portion of the results of commodity and foreign exchange hedges executed in connection with contracts to import natural gas attributable to Electric Power Operations. The reclassification is made to provide a consistent operational presentation of industrial results. The adjusted EBITDA includes central staff and technical services.

[4] This measures the difference in fair value of the financial instruments calculated as the difference between the prospective fair value at the closing of each financial statement and that at the closing of the financial statement pertaining to the previous year. The result realized on derivatives is recorded in EBITDA.

working capital, with a positive contribution for the fourth year in a row, and the non-recurring disposals realised last year.

Outlook

In view of a market scenario with prices and margins lower than those recorded in 2017, Edison expects that EBITDA in 2018 will range between 670 and 730 million euros.

The parent company's results of operations

The parent company, Edison Spa, closed the year with a net loss of 184 million euros, that the Board of Directors proposes to bring forward, compared to a loss of 250 million euros in the previous year, in turn carried forward. The parent company's financial statements, however, showed a positive reserve of 218 million euros, determined by the merger surplus deriving from the merger by incorporation of Edison Trading in Edison Spa in 2017.

Calling of the Shareholders' Meeting

The Board of Directors resolved to call an ordinary Shareholders' Meeting on March 29, 2018 with on the agenda the approval of the 2017 financial statements, allocation of the loss for the year and the approval of "section one" of the annual remuneration report.

Calling of the Special Meeting of Savings Shareholders

Lastly, the Board of Directors resolved to call the Special Meeting of Savings Shareholders to approve the report on the provision for expenses of the category and the appointment of the Common Representative, for April 6, 7 and 9, 2018 (respectively on first, second and third call).

Main events of 2017

March 1, 2017 - Edison entered the urban biomass district heating sector, acquiring 51% of Comat Energia, the Comat Group company operating in the woody biomass heating and district heating sector through more than 100 thermal plants in more than 50 mountain communities across Piedmont. The operation is part of Edison's strategy to develop the energy and environmental services sector as it pursues a market leadership position in Italy in this segment too, offering integrated services covering all sectors, from industry to the tertiary sector and public administration.

March 2, 2017 - Edison strengthened the offer of innovative services for customers by purchasing 51% of Assistenza Casa, the Italian company of the international group HomeServe, which retained the remaining 49% of the capital. With Assistenza Casa, Edison confirmed its capacity to innovate, proposing an increasing number of competitive offers of electricity and gas with a complete range of maintenance, installation and assistance services for electrical, gas, water and "smart home" systems. Assistenza Casa, established in 2010, employs more than 50 people, boasting a network of around 1,400 artisans across Italy and approximately 300 thousand customers.

March 2, 2017 - Edison sold its 51% stake in Gever, the company operating the thermoelectric plant supplying the Burgo paper-mill, to Burgo, which already held 49%.

April 2017 - Edison was granted two revolving credit facilities maturing in two years, to cover its financial needs and to ensure the necessary cash flexibility. The first credit facility, with EDF and for 600 million euros, is actually a renewal of an identical one that had expired. The second, which serves purely as a back-up, was subscribed by a small number of banks and amounts to 300 million euros.

June 2, 2017 - Gazprom, DEPA and Edison signed a cooperation agreement at the International Forum of St Petersburg. The agreement envisages joint efforts with a view to opening up a southern route for the supply of Russian gas from Russia to Europe, which will cross Turkey and Greece before reaching Italy. The three companies will coordinate the development and implementation of the projects for the gas pipeline TurkStream and Poseidon from the Turkish and Greek border to Italy, in compliance with the legislative framework. Moreover, the agreement formalises the methods for strengthening the collaboration on the supplies of Russian gas.

June 28, 2017 - Edison unveiled a new hydroelectric plant in Pizzighettone (CR), on the Adda River, confirming its view that developing renewables is key to the Company's growth. The plant, a 4.3 MW mini hydro run-of-the-river plant, is fully integrated into the territory of the Adda South Park. The plant can produce an average of 18 million KWh per year.

August 1, 2017 – Edison strengthens its role as EDF’s gas platform, in virtue of the renowned distinctive competencies in the natural gas market. The services contract signed by EDF SA and Edison, in the framework of the reorganization of the Group’s gas activities, assigns to Edison the operating and commercial management of EDF’s assets and the development of opportunities in the gas midstream sector: from the supply contracts portfolio to medium and long-term optimisation, to transport and gas storage.

September 20, 2017 - Edison’s Board of Directors approved, in place of the Shareholders' Meeting, the plan for the merger by absorption by Edison Spa of Edison Trading Spa, a company with sole shareholder and which is subject to the management and coordination of Edison. The merger is effective for third parties as of December 1, 2017, whilst it is effective retroactively to January 1, 2017 for accounting and tax purposes.

October 13, 2017 - Edison signed an agreement with Snam for the sale to the latter of its 100% stake in Infrastrutture Trasporto Gas (ITG), the company that owns the Cavarzere Minerbio gas pipeline, and the 7.3% stake in Terminale GNL Adriatico Srl (Adriatic LNG), which owns the regasification plant of Rovigo, retaining use of 80% of the terminal’s capacity. The transaction, announced on July 25, worth 225 million euros, is part of the Company's non-strategic asset disposal program and will finance Edison's investment plan to achieve market leadership in renewable energies and expand its retail customer base. Edison has a long-term contract with RasGas for the supply of 6.4 billion cubic meters of natural gas per year to be regasified by the Rovigo terminal. If Adriatic LNG were to stipulate new contracts for use of the terminal’s capacity, Edison would be entitled to receive an additional earn-out.

October 13, 2017 - Edison and Gas Natural Fenosa signed a binding agreement for Edison’s purchase of Gas Natural Vendita Italia (GNVI). Through this transaction, Edison increases its customer base by 50%, reaching a critical mass that will enable the development of important synergies between the Company’s business units. Edison will purchase 100% of GNVI, a company operating in the sale of natural gas and electricity in Italy, with 484,000 clients located above all in Central and Southern Italy. GNVI also operates in the maintenance of domestic gas heaters, through Servigas, and in the compressed natural gas sector for transport. The purchase price is 192.8 million euros, which makes for an enterprise value of 263 million euros, considering the repayment of debt and the provisions. The acquisition of GNVI received the European Antitrust authorisation. Edison will have full control and will fully consolidate GNVI from the closing date, expected by the end of February 2018.

November 17, 2017 - Edison resolved, based on a mutual agreement with Edison Partecipazioni Energie Rinnovabili, E2i Energie Speciali, F2i Sgr and Eolo Energia, the shareholders' agreement with Alerion Clean Power of October 12/November 30, 2016. On the same date, the subsidiary Eolo Energia subscribed to the Offer promoted by FRIEL Green Power with all its Alerion shares, equal to 9,979,767 shares, corresponding to 22.90% of the share capital.

November 21, 2017 - Edison signed an agreement with DeA Capital Real Estate sgr, the main asset management company in Italy in the real estate sector, a subsidiary of the De Agostini Group, for the sale and lease of the Milan offices of Foro Buonaparte. The transaction, announced on July 27, is worth 272 million euros. At the same time as the signing of closing, Edison entered in a 12-year rental agreement for them, with the possibility of renewing the rent under the same conditions for a further 6 years. The contract also gives Edison the right to buy back the Milan buildings of Foro Buonaparte, 31 and 35.

November 23, 2017 - The European Investment Bank (EIB), the bank of EU countries financing projects in support of the European Union's objectives, granted Edison a credit line of 150 million euros, intended to fund the construction of wind farms with a total capacity of 165 MW, to be used by E2i Energie Speciali (a company owned by Edison and F2i, an Italian infrastructure fund). The loan, which is the largest granted by the EIB in Italy in 2017 in the wind sector, will be used to implement eight projects that E2i was awarded at the GSE auction in 2016.

December 18, 2017 - the Reggane Nord Consortium commenced production in the fields in Algeria, which became fully operational in January 2018, with a total capacity of 8 million cubic metres of gas per day. The *Groupement Reggane-Nord* (GRN) consortium is composed of Edison International (11.25%), Repsol (29.25%) and Sonatrach (40%), the latter two as operators, and DEA Deutsche Erdoel AG (19,5%). The Reggane Nord project is composed of six gas fields (Azrafil Sud-Est, Kahlouche, Kahlouche Sud, Tiouliline and Sali) and will remain in production until at least 2041.

July 17, 2017 – January 8, 2018 – Edison acquired 72.930% of Frendy Energy Spa (Frendy), a company with shares traded on the AIM - Alternative Investments Market - of Italy, which owns 15 mini-hydro plants, mainly situated on the irrigation channels of Piedmont and Lombardy for a total annual production of approximately 20 GWh. The purchase price was 0.340 euros per share. The acquisition took place following a series of agreements that allowed Edison – on October 17, 2017 - to take over 50.078% of the company from the majority shareholder and other shareholders and to launch a mandatory Public Purchase Offer on the remaining Frendy shares which, following the re-opening of the terms, lasted from November 22, 2017 until January 3, 2018.

December 20, 2017, Edison, through its subsidiary Fenice, acquired 100% of Energon Facility Solutions Spa (formerly PVB Solutions), a Trento based company that operates in the design, construction, maintenance and plant and energy management of residential, hospital and industrial buildings. Thanks to this transaction, Edison reinforced its position as an active operator in providing high value-added energy efficiency services and established itself as a reference point for the public administration and industrial customers.

December 29, 2017, Edison, through its subsidiary Fenice Qualità per l'Ambiente, signed an agreement of principles with FCA Group Purchasing S.r.l. and CNH Industrial Italia SpA for the renewal of the energy and ecological services contract. Thanks to this agreement, Fenice will continue to transform and distribute electricity, produce and distribute thermal energy, compressed air and industrial, drinking and demineralised water, as well as manage waste water treatment plants through its own facilities present in a series of industrial sites belonging to FCA and CNHI.

Corporate Governance, Remuneration Reports and non-Financial Disclosures

The Board of Directors also approved the 2017 Report on Corporate Governance and the Company's Ownership Structures, as well as the Annual Remuneration Report.

In addition, in observance of the new Legislative Decree 254/2016 on the publication of non-financial information and in full compliance with the principles of company transparency and openness, the Board of Directors approved the Report on non-financial information, an evolution of the Sustainability Report which Edison has prepared since 2014, one of the first in Italy to do so.

All the aforementioned documents constitute an integral part, even if separate, of the financial statements documents and will be published together with them.

Documentation

It should be pointed out that the documentation relating to the items on the agenda of the meeting, set forth in the applicable legislation, will be made available to the public at the Company's registered office, on Edison Spa's website (https://www.edison.it/en/reports-and-related-documents) as well as in the authorised storage mechanism "eMarket STORAGE" (www.emarketstorage.com) according to the terms set out in the applicable provisions.

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As required by Article 154-bis, Section 2, of the Uniform Finance Code (Legislative Decree No. 58/1998), Didier Calvez and Roberto Buccelli, in their capacity as "Dirigenti Preposti alla redazione dei documenti contabili societari" of Edison Spa, attest that the accounting information contained in this press release is consistent with the data in the Company's documents, books of accounts and other accounting records. The 2017 financial statements are subject to legally-required audit and the Report on Operations and the Corporate Governance Report are reviewed by the independent auditors.

This press release and, in particular, the section entitled "Outlook", contain forward-looking statements. Such statements are based on the Group's current forecasts and projections in relation to future events and are, by their very nature, subject to intrinsic risk and uncertainty. Actual results could differ materially from the forecasts referenced in these statements due to many different factors, including the continued volatility and deterioration of capital and financial markets, fluctuations in the prices of raw materials, changes in macroeconomic conditions and in economic growth and other changes in business conditions, changes in legislation, including regulations, and in the institutional context (both in Italy and abroad) and many other factors, most of which are beyond the Group's control.

The Group's income statement, showing the other components of the comprehensive income statement, balance sheet, cash flow statement and the statement of changes in consolidated shareholders' equity are annexed to this press release.

Material information pursuant to Consob resolution no. 11971 of 14 May 1999, as amended.

Consolidated Income Statement

(in millions of euros)	2017	2016
Sales revenues	9,940	11,034
Other revenues and income	143	232
Total net revenues	**10,083**	**11,266**
Raw materials and services used (-)	(8,969)	(10,318)
Labor costs (-)	(311)	(295)
EBITDA	**803**	**653**
Net change in fair value of commodity derivatives	(221)	(166)
Depreciation, amortization and writedowns (-)	(655)	(734)
Other income (expense), net	115	(13)
EBIT	**42**	**(260)**
Net financial income (expense)	(52)	(94)
Income from (Expense on) equity investments	(31)	7
Profit (Loss) before taxes	**(41)**	**(347)**
Income taxes	(122)	(25)
Profit (Loss) from continuing operations	**(163)**	**(372)**
Profit (Loss) from discontinued operations	-	-
Profit (Loss)	**(163)**	**(372)**
Broken down as follows:		
Minority interest in profit (loss)	13	17
Group interest in profit (loss)	**(176)**	**(389)**
Earnings (Loss) per share (in euros)		
Basic earnings (loss) per common share	(0.0346)	(0.0749)
Basic earnings per savings share	0.0500	0.0500
Diluted earnings (loss) per common share	(0.0346)	(0.0749)
Diluted earnings per savings share	0.0500	0.0500

Other Components of the Comprehensive Income Statement

(in millions of euros)	2017	2016
Profit (Loss)	**(163)**	**(372)**
Other components of comprehensive income:		
A) Change in the Cash Flow Hedge reserve	**149**	**620**
- Gains (Losses) arising during the year	207	906
- Income taxes	(58)	(286)
B) Change in reserve for available-for-sale investments	-	-
- Gains (Losses) arising during the year not realized	-	-
- Income taxes	-	-
C) Differences on the translation of assets in foreign currencies	**(14)**	**24**
- Gains (Losses) arising during the year not realized	(19)	25
- Income taxes	5	(1)
D) Pro rata interest in other components of comprehensive income of investee companies	-	-
E) Actuarial gains (losses) (*)	**(1)**	**(2)**
- Actuarial gains (losses)	(1)	(2)
- Income taxes	-	-
Total other components of comprehensive income net of taxes (A+B+C+D+E)	**134**	**642**
Total comprehensive profit (loss)	**(29)**	**270**
Broken down as follows:		
Minority interest in comprehensive profit (loss)	13	17
Group interest in comprehensive profit (loss)	**(42)**	**253**

(*) Items not reclassificable in Income Statement.

Consolidated Balance Sheet

(in millions of euros)	12.31.2017	12.31.2016 (*)
ASSETS		
Property, plant and equipment	3,657	3,937
Investment property	5	5
Goodwill	2,313	2,357
Hydrocarbon concessions	322	396
Other intangible assets	154	128
Investments in associates	67	104
Available-for-sale investments	1	158
Other financial assets	80	94
Deferred-tax assets	467	498
Other assets	302	310
Total non-current assets	**7,368**	**7,987**
Inventories	182	180
Trade receivables (*)	1,656	1,877
Current-tax assets	8	8
Other receivables (*)	840	1,390
Current financial assets	6	22
Cash and cash equivalents	260	206
Total current assets	**2,952**	**3,683**
Assets held for sale	**-**	**-**
Total assets	**10,320**	**11,670**
LIABILITIES AND SHAREHOLDERS' EQUITY		
Share capital	5,377	5,377
Reserves and retained earnings (loss carryforward)	601	988
Reserve for other components of comprehensive income	113	(21)
Group interest in profit (loss)	(176)	(389)
Total shareholders' equity attributable to Parent Company shareholders	**5,915**	**5,955**
Shareholders' equity attributable to minority shareholders	288	310
Total shareholders' equity	**6,203**	**6,265**
Provision for employee severance indemnities and provisions for pensions	42	44
Provision for deferred taxes	76	52
Provisions for risks and charges	1,249	1,142
Long-term financial debt and other financial liabilities	221	215
Other liabilities	65	74
Total non-current liabilities	**1,653**	**1,527**
Bonds	4	615
Short-term financial debt	157	460
Trade payables (*)	1,696	1,695
Current taxes payable	19	7
Other liabilities (*)	588	1,101
Total current liabilities	**2,464**	**3,878**
Liabilities held for sale	**-**	**-**
Total liabilities and shareholders' equity	**10,320**	**11,670**

(*) Since January 1, 2017, for a better representation of the operating w orking capital, the receivables and payable ow ed to/by partners and associates in hydrocarbon exploration projects are respectively included in trade receivables and trade payables, instead of in other receivables and other liabilities.
For the purposes of consistent comparison the amounts at December 31, 2016, receivables for 47 million euros and payables for 88 million of euros, w ere reclassified in coherence w ith the 2017 data.

Cash Flow Statement

	(in millions of euros)	2017	2016
	Profit (Loss) before taxes	**(41)**	**(347)**
	Depreciation, amortization and writedowns	655	734
	Writedowns of activities held for sale	55	-
	Net additions to provisions for risks	35	(29)
	Interest in the result of companies valued by the equity method (-)	(9)	(1)
	Dividends received from companies valued by the equity method	15	7
	(Gains) Losses on the sale of non-current assets	(135)	(56)
	Change in the provision for employee severance indemnities and provisions for pensions	(4)	(3)
	Change in fair value recorded in EBIT	226	173
	Change in operating working capital	208	649
	Change in non-operating working capital	(8)	(177)
	Change in other operating assets and liabilities	(5)	15
	Net financial (income) expense	52	94
	Net financial income (expense) paid	(20)	(55)
	Net income taxes paid	(63)	(196)
A.	**Cash flow from continuing operations**	**961**	**808**
	Additions to intangibles and property, plant and equipment (-)	(457)	(405)
	Additions to non-current financial assets (-)	(5)	(25)
	Net price paid on business combinations (*)	(56)	(6)
	Financial effects of non-ricurring transactions (**)	489	-
	Cash and cash equivalents disposed	(7)	-
	Cash and cash equivalents from contribution in kind	-	52
	Proceeds from the sale of intangibles and property, plant and equipment	12	57
	Proceeds from the sale of non-current financial assets	47	4
	Repayment of capital contribution by non-current financial assets	4	6
B.	**Cash used in investing activities from continuing operations**	**27**	**(317)**
	Receipt of new medium-term and long-term loans	25	152
	Redemption of medium-term and long-term loans (-)	(775)	(590)
	Other net change in financial debt	(147)	(66)
	Change in current financial assets	9	17
	Net liabilities resulting from financing activities	(888)	(487)
	Distribution of shareholders' equity and reserves (-)	1	-
	Dividends and reserves paid to controlling companies or minority shareholders (-)	(46)	(77)
C.	**Cash used in financing activities from continuing operations**	**(933)**	**(564)**
D.	**Net currency translation differences**	**(1)**	**-**
E.	**Net cash flow for the year from continuing operations (A+B+C+D)**	**54**	**(73)**
F.	**Net cash flow for the year from discontinued operations**	**-**	**-**
G.	**Net cash flow for the year (continuing and discontinued operations) (E+F)**	**54**	**(73)**
H.	**Cash and cash equivalents at the beginning of the year from continuing operations**	**206**	**279**
I.	**Cash and cash equivalents at the beginning of the year from discontinued operations**	**-**	**-**
L.	**Cash and cash equivalents at the end of the year (continuing and discontinued operations) (G+H+I)**	**260**	**206**
M.	**Cash and cash equivalents at the end of the year from discontinued operations**	**-**	**-**
N.	**Reclassification to Assets held for sale**	**-**	**-**
O.	**Cash and cash equivalents at the end of the year from continuing operations (L-M+N)**	**260**	**206**

(*) Acquisitions prices -78 million euros net of 22 million euros of Cash and cash equivalents acquired.

(**) Related to the disposals of equity investments in Infrastrutture Trasporto Gas and in Terminale GNL Adriatico and of Foro Buonaparte buildings.

Changes in Consolidated Shareholders’ Equity

(in millions of euros)			Reserve for other components of comprehensive income								
	Share capital	Reserves and retained earnings (loss carry-forward)	Cash Flow Hedge reserve	Reserve for available-for-sale investments	Differences on the translation of assets in foreign currencies	Interest in other components of comprehensive income of investee companies	Actuarial gains (losses)	Group interest in profit (loss)	Total shareholders' equity attributable to Parent Company shareholders	Shareholders' equity attributable to minority shareholders	Total shareholders' Equity
Balance at December 31, 2015	**5,292**	**1,790**	**(677)**	**-**	**15**	**-**	**(1)**	**(980)**	**5,439**	**437**	**5,876**
Appropriation of the previous year's profit (loss)	-	(980)	-	-	-	-	-	980	**-**	-	**-**
Dividends and reserves distributed	-	-	-	-	-	-	-	-	**-**	(77)	**(77)**
Increase of share capital and reserves	85	162	-	-	-	-	-	-	**247**	-	**247**
Changes in the scope of consolidation	-	-	-	-	-	-	-	-	**-**	(67)	**(67)**
Other changes	-	16	-	-	-	-	-	-	**16**	-	**16**
Total comprehensive profit (loss)	-	-	620	-	24	-	(2)	(389)	**253**	17	**270**
of which:											
- Change in comprehensive income	-	-	620	-	24	-	(2)	-	**642**	-	**642**
- Profit (Loss) for 2016	-	-	-	-	-	-	-	(389)	**(389)**	17	**(372)**
Balance at December 31, 2016	**5,377**	**988**	**(57)**	**-**	**39**	**-**	**(3)**	**(389)**	**5,955**	**310**	**6,265**
Appropriation of the previous year's profit (loss)	-	(389)	-	-	-	-	-	389	**-**	-	**-**
Dividends and reserves distributed	-	-	-	-	-	-	-	-	**-**	(46)	**(46)**
Increase of share capital and reserves	-	-	-	-	-	-	-	-	**-**	1	**1**
Changes in the scope of consolidation	-	-	-	-	-	-	-	-	**-**	10	**10**
Other changes	-	2	-	-	-	-	-	-	**2**	-	**2**
Total comprehensive profit (loss)	-	-	149	-	(14)	-	(1)	(176)	**(42)**	13	**(29)**
of which:									**-**		
- Change in comprehensive income	-	-	149	-	(14)	-	(1)	-	**134**	-	**134**
- Profit (Loss) for 2017	-	-	-	-	-	-	-	(176)	**(176)**	13	**(163)**
Balance at December 31, 2017	**5,377**	**601**	**92**	**-**	**25**	**-**	**(4)**	**(176)**	**5,915**	**288**	**6,203**